Energy Conservation Program Presentation For Department of Electrical Engineering Silesian Technical University, Gliwice



Building Energy Auditing

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Energy Management Program In Facilities

- An Energy Management Program is a systematic approach for controlling a building's energy utilization so as to reduce energy waste to the absolute minimum without adversely affecting the building's functional requirements.
- For a municipality to have a successful energy management program, it must create an environment of established goals to prevent waste and protect the assets of facilities; management must understand and support the importance of energy efficiency, environmental quality, and the programming of energy improvements; and a significant portion of energy savings must be reinvested in the energy management program.



Goals and Objectives

- Audit the energy consumption of selected buildings to determine which types of energy are used and the amount of each.
- Analyze which operations/processes consume extensive amounts of energy in each building
- Plan measures by which individual building can conserve energy used in their high-energy using operations/processes.
- Provide consultation to managers of buildings that were audited in an attempt to reduce the consumption of energy in their facility.
- Provide a pathway to benchmark energy conservation methods that can be used in other buildings and facilities.
- Identify the major construction, maintenance and design features that make building energy efficient.

Strategies of Energy Savings Program - "1"

- 1. Evaluate Your Facilities to Identify Potential Energy Savings Measures
 - a. Perform energy accounting audit of facilities, compare results to industry standards.
 - b. Assess potential energy savings opportunities in each facility, including building envelope as well as mechanical and engineering systems based on energy audit results by means of a "walk-through audit."
 - c. Inventory mechanical and electrical systems and their operating schedules.
 - d. Identify existing monitoring and metering equipment.
 - e. Interview facilities' users about operating and comfort needs.
 - f. Evaluate the facility operating schedule and the operating and maintenance practices of current operation and maintenance staff.
 - g. Develop a "potential energy savings opportunity checklist" for each facility.
 - h. Select, evaluate the feasibility of and design new, energy-efficient systems and equipment that may be implemented in each facility.

Consider such measures:

- (1)Computerized energy management systems for automated equipment operation and monitoring and performance and energy consumption;
- (2) Additional monitoring and metering equipment;
- (3) Integration of innovative technologies.

Strategies of Energy Savings Program - "2"

2. <u>Examine Your Regulatory and Rate/Cost Environment</u>

- a. Determine whether and how local utility or energy supply costs vary with time of use, season of use, peak usage, etc.
- **b.** Identify sources for lowest cost purchase of fuels and electricity.
- c. Identify relevant local standards for indoor air quality, environmental emissions, etc. that apply to your facilities.



3. Examine Financial Opportunities

- a. Identify grants, incentives, etc., available from local, national, and international sources that may apply to your facilities.
- b. Consider potential collaborations and partnerships with other local industries, utilities, governmental facilities, etc.

Strategies of Energy Savings Program - "4"

- 4. Analyze the economics and feasibility of opportunities for Energy Savings measures identified above including potential savings, longterm cost avoidance, and payback periods
 - a. Determine implementation schedule, costs, and payback period for each measure.
 - b. Identify and implement measures that you can finance from your current operating budget by applying savings from current cost reductions (these will generally be low-cost/no-cost measures).
 - c. Project the cost savings and cost avoidance value of all measures for a 3-5 year period beyond your current budget year.
 - d. Program standards:
 - (1) The first program implemented in a conventional facility should yield up to a 40% energy consumption reduction.
 - (2) Subsequent programs implemented should maintain or reduce the accomplished levels of energy consumption.
 - (3) Measures should result in:
 - a) longer service lives of building systems;
 - b) environmental improvements; and,
 - c) maintain comfort levels and other services provided for building occupants.

Why Should You Have An Energy Accounting Audit

You can't manage what you don't measure!

Purposes:

- Track utility costs
- Account for current energy consumption and cost
- Identify areas where opportunities for savings may exist
- Justify capital investment decisions
- Identify and correct consumption problems
- Pinpoint billing errors



 Identify relationships between energy use and factors such as occupancy and outdoor temperatures.

 Once patterns are established, potential problems such as equipment malfunctions can be identified and corrected.

Information Gathering - 1

- Assemble copies of all monthly utility bills.
- Characterize utility bills either by building or by meter, and organize them into 12month blocks using the meter-read dates.
- Familiarize yourself with all meters and sub-meters. If several meters are used, it is helpful to clearly label them on a blueprint for each facility being monitored.
- Determine which facility or space is being served by each meter.



- Obtain historical energy data to establish a base year. If you don't have this information in your files, it can be obtained from your local utility company.
- Obtain degree-day data. This information may be obtained from your utility company, National Oceanic and Atmospheric Administration, or your local weather stations.



Purpose Of The Audit

 The building energy accounting audit provides a detailed weather-adjusted evaluation of the historical energy utility (electric, natural gas, oil, and steam) usage and costs for the facility that was audited.



An Audit Will Assist In:

- The initial stages of project development;
- The ongoing monitoring and verification of a specific facility's project savings; and,
- Identifying facilities to target conservation project efforts supported by an energy audit and complete economic analysis.

Comparative Energy Consumption

	Apollo Office Building											
	Comparative Energy Usage											
1999 vs 1998												
	No	on-Weather I	Related Ener	.gv	V	Veather Rela	ated Energy	1				
	Electric Consu	imption, KWH	Electric	c Costs	Steam Consur	nption, M-Lbs	Steam	Costs	Degree	e Days		
	1998	1999	1998	1999	1998	1999	1998	1999	1998 D.D.	1999 D.D.		
Jan	227,418	203,383	\$22,421.60	\$19,952.37	527.3	919.7	\$4,603.33	\$7,449.57	1,033	1,295		
Feb	208,619	179,951	\$20,776.34	\$18,078.52	448.2	657.2	\$3,912.79	\$5,323.32	900	952		
Mar	202,848	185,158	\$20,306.09	\$18,415.97	488.6	742.2	\$4,265.48	\$6,011.82	837	1056		
Apr	227,492	186,749	\$22,859.58	\$18,937.53	213.1	215.5	\$1,860.36	\$1,745.55	507	585		
May	220,125	178,854	\$22,688.75	\$19,208.25	26.5	20.2	\$231.35	\$163.62	114	194		
Jun	222,917	202,773	\$23,063.63	\$21,504.25	0	0	\$0.00	\$0.00	114	57		
Jul	245,599	226,457	\$24,702.13	\$23,127.21	0	0	\$0.00	\$0.00	4	2		
Aug	219,681	213,470	\$22,755.12	\$19,629.41	0	0	\$0.00	\$0.00	11	25		
Sep	210,197	196,599	\$21,852.04	\$18,061.44	0	0	\$0.00	\$0.00	115	93		
Oct	183,938	172,914	\$19,615.44	\$16,242.93	139.9	212.9	\$1,133.19	\$1,728.75	425	431		
Nov	163,117	160,089	\$16,779.54	\$15,386.82	461	426.5	\$3,734.10	\$3,463.18	686	584		
Dec	165,758	164,589	\$17,009.35	\$14,978.76	457.1	483.3	\$3,702.51	\$3,924.40	929	1012		
Total	2,497,709	2,270,986	\$254,829.61	\$223,523.46	2,762	3,678	\$23,443.10	\$29,810.20	5,675	6,286		



Energy Performance Indicators Current Year Versus Prior Year

Apoll	0 (Office Buildin	ng								
		ELECTRIC		STEAM		DEGREE					
MONT	Ή	CONSUMPTION	COST	CONSUMPTION	COST	DAYS		CURRENT SQU	ARE FOOTAGE:	167,212	
Jan-	98	227,418.00	\$22,421.60	527.30	\$4,271.13	1,033					
Jan-	99	203,383.00	\$19,952.37	919.70	\$7,449.57	1,295					
	00	200 (10 00	#20 FFF 24	140.00	#2.520.42						
Feb-	98	208,619.00	\$20,776.34	448.20	\$3,630.42	900			F1 ()	C.	
Feb-	99	179,951.00	\$18,078.52	657.20	\$5,323.32	952		MMBIU	Electric	Steam	
Man	00	202 848 00	\$20,206,00	199.60	\$2.057.66	027		1998	6,323	3,264	
Mar-	98	202,848.00	\$20,506.09	468.00	\$5,937.00	1.056		1999	7,749	4,575	
Iviai-	99	165,156.00	\$10,413.97	742.20	\$0,011.82	1,050					
A pr-	98	227 492 00	\$22,859,58	213.10	\$1,726,11	507		BTU/(SF*DD)			
A pr-	99	186 749 00	\$18,937,53	215.10	\$1,725.11	585		1998	12.44		
- Apr	~	100,749.00	\$10,757.55	215.50	\$1,745.55	565		1999	11.53		
May-	98	220 125 00	\$22 688 75	26.50	\$214.65	114		1777	11.55		
May-	99	178 854 00	\$19,208,25	20.30	\$163.62	194					
may		170,00 1100	\$19,200.20	20.20	\$105.02	12.		REDUCTION		7.31%	
Jun-	98	222.917.00	\$23.063.63	0.00	\$0.00	114				/.51/0	
Jun-	99	202.773.00	\$21,504.25	0.00	\$0.00	57					
		,			40.00			BTU/SF			
Jul-	98	245,599,00	\$24,702,13	0.00	\$0.00	4		1998	70.606		
Jul-	99	226,457.00	\$23,127.21	0.00	\$0.00	2		1999	72,492		
Aug-	98	219,681.00	\$22,755.12	0.00	\$0.00	11					
Aug-	99	213,470.00	\$19,629.41	0.00	\$0.00	25		REDUCTION		(2.67%)	
Sep-	98	210,197.00	\$21,852.04	0.00	\$0.00	115					
Sep-	99	196,599.00	\$18,061.44	0.00	\$0.00	93		COST/SF			
								1998	1.66		
Oct-	98	183,938.00	\$19,615.44	139.90	\$1,133.19	425		1999	1.51		
Oct-	99	172,914.00	\$16,242.93	212.90	\$1,724.49	431					
Nov-	98	163,117.00	\$16,779.54	461.00	\$3,734.10	686					
Nov-	99	160,089.00	\$15,386.82	426.50	\$3,454.65	584		Total Cost Avoida	nce:		
Dec-	98	165,758.00	\$17,009.35	457.10	\$3,702.51	929			\$17,305.84		
Dec-	99	164,589.00	\$14,978.76	483.30	\$3,914.73	1,012					
TOTAL	00	2 407 700 00	¢054.000.61	2 7 (1 70	¢22.260.77	E (7)E					
TOTAL	98	2,497,709.00	\$254,829.61	2,761.70	\$22,369.77	5,675					
TOTAL	99	2,270,986.00	\$223,523.46	3,677.50	\$29,787.75	6,286					
Steam											
Cost Av	oida	ance:	CURRENT [\$/UNI]	Γ]*(<i>BASE</i> [CONS/D	D]-CURRENT[CC	NS/DD])* CU	RRENT[DD] =	Cost Avoidance			
			8.10	0.49	0.59		6,286	(\$5,009.53)			
Electric			CLUB DEDUCT 14 CONT		GUDDEDUT CO.						
Cost Av	oida	ance:	CURRENT [\$/KW	HJ * (BASE CONS	- CURRENT CON	IS) =		Cost Avoidance			
			0.098426	2,497,709	2,270,986			\$22,315.38			



Energy Performance Indicators Current Year Versus Base Year

Apollo	Office Building								
	ELECTRIC		STEAM		DECREE				
MONTI	I CONSUMPTION	COST	CONSUMPTION	COST	DAVS		CURPENT SOUL	PE FOOTACE:	167 212
Ion	215 218 00	\$22.681.60	261.00	\$6.074.10	1 222		CORRENT SQUA	KETOOTAGE.	107,212
Ian- G	9 203 383 00	\$19,952.37	919.70	\$7,449,57	1,225				
Jui	205,505.00	φ1 <i>)</i> , <i>)</i> 52.57	515.70	\$7,449.57	1,295				
Eeb- S	295 181 00	\$21 732 38	945 50	\$7 658 55	1 153				
Feb- 9	179 951 00	\$18,078,52	657.20	\$5 323 32	952		MMBTU	Electric	Steam
100	177,551.00	\$10,070.52	057.20	\$5,525.52	752		1987	12 828	4 310
Mar- S	301 336 00	\$20,502,85	577 50	\$4 677 75	858		1999	7 749	4 373
Mar- 9	9 185 158 00	\$18 415 97	742.20	\$6,011,82	1.056		1777	1,145	-,,575
iviai 2	105,150.00	\$10,415.57	742.20	\$0,011.02	1,050				
Apr- 8	293.368.00	\$17.854.20	236.40	\$1.914.84	454		BTU/(SF*DD)		
Apr- 9	186 749 00	\$18 937 53	215 50	\$1,745,55	585		1987	15.96	
	100,719100	\$10,557.55	210.00	\$1,7 10100	200		1999	11.53	
May- 8	295 532 00	\$18 607 15	67 50	\$546.75	234			11.00	
May-	178 854 00	\$19,007.15	20.20	\$163.62	194				
intay 2	170,054.00	\$15,200.25	20.20	\$105.02	1)4		REDUCTION		27 73%
Inn- 8	315 342 00	\$23,077,63	69.10	\$559.71	39		1020011011		2111370
Jun- G	202 773 00	\$21,504,25	0.00	\$0.00	57				
Jun	202,775.00	φ21,504.25	0.00	φ0.00	57		BTU/SE		
Inl- 8	365 532 00	\$30 557 59	60.20	\$487.62	7		1987	102 490	
Jul- 0	9 226 457 00	\$23,127,21	0.00	\$0.00	2		1999	72 492	
Jui	220,457.00	φ25,127.21	0.00	φ0.00	2		1777	12,472	
Δ11.0- 5	361 236 00	\$32,034,78	40.10	\$324.81	50				
Aug C	9 213 470 00	\$19,629,41		\$0.00	25		REDUCTION		29.27%
Thug 2	213,470.00	\$15,025.41	12.00	φ0.00	25		Reportion		27.2770
Sen 9	336 537 00	\$30,314,40	40.10	\$324.81	130				
Sep- 6	196 599 00	\$18,061,44	40.10	\$0.00	93		COST/SE		
Bep 2	190,599.00	\$10,001.	0.00	φ0.00	75		1987	1.83	
Oct- 5	288 328 00	\$21 697 39	134.40	\$1.088.64	547		1999	1.05	
Oct- 9	172 914 00	\$16 242 93	212.90	\$1,000.04	431		1777	1.51	
	172,914.00	\$10,242.95	212.90	φ1,724.49	451				
Nov- 8	291 872 00	\$18 179 10	273 30	\$2 213 73	722				
Nov- 9	160,089,00	\$15,386,82	426.50	\$3,454,65	584		Total Cost Avoidan	ice.	
1101	100,005100	\$15,500.02	120.00	45,151105	501				
Dec- 8	300.049.00	\$19 790 21	319.40	\$2 587 14	997			\$145 455 63	
Dec- 9	9 164.589.00	\$14,978,76	483.30	\$3,914,73	1.012			\$110,100.00	
	,	, <i>p</i>		127	7-				
TOTAL 8	3,759,531.00	\$277,029.28	3,624.50	\$29,358.45	6,423				
TOTAL 9	9 2,270,986.00	\$223,523.46	3,677.50	\$29,787.75	6,286				
	, ,								
Steam									
Cost Ave	idance:	CURRENT [\$/I INIT	1*(BASE [CONS/D				Cost Avoidance		
COSTINU		8 10	0.56	0.59		6 286	(\$1,055,50)		
		0.10	0.50	0.39		0,200	(\$1,055.50)		
Electric									
Cost Ave	oidance:	CURRENT [\$/KW	HI * (BASE CONS	- CURRENT CON	(S) =		Cost Avoidance		
		0.098426	3.759.531	2.270.986			\$146.511.13		

Cost Avoidance/Savings Calculations

		<u>CO</u>):	ST AVOIDA		CE/SAVING	<u> </u>				
				1999	7	vs 1987					
Building Number	r:										
Building Name:		Apollo Offic	26	e Building	Ħ		Gross Area:		16	7 212	Ft^2
			T		Т					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
								\square	++		
HEATING: WI		I HER RELAI									
		COST	•	CONSUMPTION	<u> </u>	CONSUMPTION	DEGREE DAY	\mathbf{S}	\$		
	CC	NSUMPTION		DEGREE DAYS		DEGREE DAYS					
			F								
<u>STEAM:</u>		\$29,787.75	-	3,624.50	4	3,677.50	6,286	⊢	\$	(1,055.5	
		3,077.30	L	0,423	H	0,280			-		
GAS:		\$0.00	F	0.00	Ħ	0.00	0	F	\$	0.00	
	<u> </u>	0.00		0	H.	0		Ħ			
			F		Ħ			E			
<u>OIL:</u>		\$0.00		0		0	0		\$	0.00	
		0		0	Ц.	<u>O</u>					
			Γ		Г						
					H						
ELECTRICAL:		ON-WEATHE		R RELATED							
		COST	1.	CONSUMPTION	1	CONSUMPTION			\$		
	CC	NSUMPTION			rt			П			
			F		Ħ			曰			
ELECTRICAL:		\$223,523.46		3,759,531.00		2,270,986.00			\$	146,511	13
	2	2,270,986.00	L								
			F		H						
HEATING:		1987	-	1999	H	-		\square	+		
NAMETLIS - 1000		102.40		72.40				H	+		
SO, FT.	-	102.49	Т	72.49	H			\vdash	+		
52.11.			┝					\square	+		
MMBTUS x 10 ⁶	=	15.96	-	11.53	4	TOTAL CO	ST AVOIDANCE	Ш	\$	145,455	.63
SQ. FT. x D.D.						no	sign is a savings				
COST	=	1.83		1.51		mii	nus sign is a loss				
SQ. FT.											
DEGREE DAYS	_	6.423		6.286	Ħ			H	\square		
		0,720		0,200					1		

Energy Utilization Index: 1999 Versus 1998 Versus 1987 Base Year

	ENERGY UTILIZATION INDEX										
				J	anuary	- Decer	nber				
BUILD	ING:		Apo	ollo Office Bu	ilding		SQUA	ARE FE	CET:	167,212	
								_			
YEAR	199	9					DEG	REE DA	AYS:	6,286	
2,270,	,986.0	0	кwн	(x 3,413 =	7	.75E+09	BTU'S	C	DST:	\$223,523.46	
3,67	77.50		M-LBS	x 1,189,000 =	4	.37E+09	BTU'S	C	OST:	\$29,787.75	
<u> </u>	.00		THERM	S x 100,000 =	0	.00E+00	BTU'S	C	OST:	\$0.00	
0.	.00		GALS	x 138700 =	о	.00E+00	BTU'S	C	OST:	\$0.00	
				TOTAL =	1	.21E+10	BTU'S	C	DST:	\$253,311.21	
вт	J	=	1	.15E+07							
$Ft^2 - D$	D.D.										
YEAR	199	8					DEG	+ REE DA	AYS:	5,675	
2,49	7,709		KWH	[x 3,413 =	8	.52E+09	BTU'S	C	DST:	\$254,829.61	
2,76	51.70		M-LBS	x 1,189,000 =	3	.28E+09	BTU'S	C	OST:	\$22,369.77	
0.	.00		THERM	S x 100,000 =	0	.00E+00	BTU'S	C	OST:	\$0.00	
0.	.00		GALS	x 138,700 =	0	.00E+00	BTU'S	C	OST:	\$0.00	
				TOTAL =	1	.18E+10	BTU'S	C	OST:	\$277,199.38	
вт	J	=	1	.24E+07							
$Ft^2 - D$	D.D.										
YEAR	198	7			- 12		DEG	+ REE DA	YS:	6,423	
3,759,	,531.0	0	KWH	(x 3,413 =	1	.28E+10	BTU'S	C	DST:	\$277,029.28	
3,62	24.50		M-LBS	x 1,189,000 =	4	.31E+09	BTU'S	C	OST:	\$29,358.45	
0.	.00		THERM	S x 100,000 =	0	.00E+00	BTU'S	C	DST:	\$0.00	
0.	.00		GALS	x 100,000 =	о	.00E+00	BTU'S	C	OST:	\$0.00	
				TOTAL =	1	.71E+10	BTU'S	C	OST:	\$306,387.73	
вт	J	=	1	.60E+07							
$Ft^2 - D$	D.D.										



Steam Consumption & Demand And Its Associated Costs

	Apollo Office Building										
		Energy A	ccounting								
		Apollo Off	ice Building								
		Staare Llaare 1	Data 8- Dama	i i i i i i i i i i i i i i i i i i i							
	<u>_</u>	<u>Steam Osage</u>	Data & Dema								
		1	1998		1						
	Consumption	Rate	Energy Cost	Demand Cost	Total Energy Costs						
	M-Lbs	(\$/unit)	(\$)	(\$)	(\$)						
Jan	527.3	\$8.73	\$4.603.33	\$2.578.00	\$7.181.33						
Feb	448.2	\$8.73	\$3.912.79	\$2.578.00	\$6.490.79						
Mar	488.6	\$8.73	\$4,265.48	\$2,578.00	\$6,843.48						
Apr	213.1	\$8.73	\$1.860.36	\$2,578.00	\$4,438,36						
May	26.5	\$8.73	\$231.35	\$2,578.00	\$2,809.35						
Jun	0	\$8.73	\$0.00	\$2,578.00	\$2,578.00						
Jul	0	\$8.73	\$0.00	\$2,578.00	\$2,578.00						
Aug	0	\$8.73	\$0.00	\$2,578.00	\$2,578.00						
Sep	0	\$8.10	\$0.00	\$1,310.00	\$1,310.00						
Oct	139.9	\$8.10	\$1,133.19	\$1,310.00	\$2,443.19						
Nov	461	\$8.10	\$3,734.10	\$1,310.00	\$5,044.10						
Dec	457.1	\$8.10	\$3,702.51	\$1,310.00	\$5,012.51						
TOTAL	2761.7	\$8.49	\$23,443.10	\$25,864.00	\$49,307.10						
			1999								
	Consumption	Rate	Energy Cost	Demand Cost	Total Energy Costs						
	M-Lbs	(\$)	(\$)	(\$)	(\$)						
Jan	919.7	\$8.10	\$7,449.57	\$1,310.00	\$8,759.57						
Feb	657.2	\$8.10	\$5,323.32	\$1,310.00	\$6,633.32						
Mar	742.2	\$8.10	\$6,011.82	\$1,310.00	\$7,321.82						
Apr	215.5	\$8.10	\$1,745.55	\$1,310.00	\$3,055.55						
May	20.2	\$8.10	\$163.62	\$1,310.00	\$1,473.62						
Jun	0	\$8.10	\$0.00	\$1,310.00	\$1,310.00						
Jul	0	\$8.10	\$0.00	\$1,310.00	\$1,310.00						
Aug	0	\$8.10	\$0.00	\$1,310.00	\$1,310.00						
Sep	0	\$8.10	\$0.00	\$1,727.00	\$1,727.00						
Oct	212.9	\$8.12	\$1,728.75	\$1,727.00	\$3,455.75						
Nov	426.5	\$8.12	\$3,463.18	\$1,727.00	\$5,190.18						
Dec	483.3	\$8.12	\$3,924.40	\$1,727.00	\$5,651.40						
IOTAL	3677.5	\$8.11	\$29,810.20	\$17,388.00	\$47,198.20						

Energy and Demand Cost Ratios



Steam Consumption & Degree Days Relationship



Electric & Steam Consumption In Relation To The Weather



Energy Cost/Sq.Ft Budget



Load Factor Data

	Apoll	o Office Buildi	ng
	Ene	ergy Accounting	
			3
	Apol	lo Office Buildin	g
	Electrica	<u>l Usage & Load F</u>	Factor
		1998	
	Total KWH	Maximum Demand KW	Load Factor, %
Jan	227,418	556.80	56.73%
Feb	208,619	524.40	55.25%
Mar	202,848	514.80	54.73%
Apr	227,492	586.80	53.84%
May	220,125	608.40	50.25%
Jun	222,917	620.40	49.90%
Jul	245,599	633.60	53.84%
Aug	219,681	621.60	49.09%
Sep	210,197	601.20	48.56%
Oct	183,938	583.20	43.80%
Nov	163,117	458.40	49.42%
Dec	165,758	464.40	49.57%
TOTAL	2,497,709	6,774.00	51.21%
		1999	
	Total KWH	Maximum Demand KW	Load Factor, %
Jan	203,383	502.80	56.18%
Feb	179,951	472.80	52.86%
Mar	185,158	470.40	54.67%
Apr	186,749	505.20	51.34%
May	178,854	568.80	43.67%
Jun	202,773	624.00	45.13%
Jul	226,457	631.20	49.83%
Aug	213,470	592.80	50.01%
Sep	196,599	546.00	50.01%
Oct	172,914	522.00	46.01%
Nov	160,089	514.80	43.19%
Dec	164,589	448.80	50.93%
TOTAL	2,270,986	6,399.60	49.29%

Electric Consumption

Apollo Office Building Electric Consumption January - December



Electrical Demand Data







Electric Load Factors Comparison



Electric Peak Demand - 1999 Versus 1998



Energy Consumption Characteristics In Buildings

BUILDING ENERGY CONSUMPTION CHARACTERISTICS

On a national basis, the systems in buildings which will consume the most energy are,

in descending order:

1 Heating and Ventilating 2 Lighting 3 Cooling and Ventilating

4 Domestic Hot Water

The amount of energy consumed in a given building depends upon climate, building construction,

use and type of operation, control and efficiency of the mechanical and electrical equipment.

Climate conditions generally are considered to be the most important of all conditions affecting energy consumption.

BUILDING LOADS

Energy consumption can be divided between two types of loads: Weather-Dependent Load and Base-Load. The weather-dependent load is self descriptive. It includes the heating, ventilating and air conditioning loads.

Base-Load consists of systems that are not affected by weather or, if they are, just slightly. For example, the lighting load is affected very little by weather, unless you are somehow relying on natural daylight. Elevator load is not affected by weather, except to the extent that it may receive less use when fewer people come in due to extremely inclement conditions.

Typical Commercial Building Energy Usage





Degree Days & BTU Definitions

DEGREE I	DAYS D	EFINIT	TION								
Outdoor air tempe	rature is a ma	ajor climatio	c variable a	ffecting en	ergy use.	The tempe	rature is us	sually			
discussed in terms	s of "degree	days' - hea	ting degree	e days and	cooling de	egree days.	The num	ber of			
heating degree da	ys in a regula	ar 24-hour d	day is dete	rmined as t	he differen	ce between	n 65°F and	the			
average of the hig	h and low te	mperature f	for a specif	ic day in qu	uestion. F	or example,	if the low				
temperature on a p	oarticular day	v is 35°F, ar	nd the high	is 55°F, th	is day wou	ld have 20	heating de	egree			
days derived as f	ollows:										
High Te	emperature:	55°F									
Low Te	mperature:	35°F									
Averag	Average of High and Low $55 + 35 = 45^{\circ}F$										
Heating	; Degree Day	$rs = 65^{\circ}F$ -	Average	of high and	low tempe	erature $= 65$	°F - 45°F =	-			
20 deg	ree days for t	that specifi	c day.								
Adding	all degree d	ays each da	ay represei	nts a total c	legree day	per year.					
Roches	ster's rated h	eating deg	ree days po	er year is 6	719.						
Cooling	g degree days	s are deterr	nined in a s	imilar manı	ner, except	that 65°F i	s subtracte	ed from the	average.		
BTU DEFI	<u>NITION</u>										
Btu is short for Br	itish Therma	l Unit, whic	h is the an	ount of he	at needed	to raise on	e pound				
of water 1F. It is a	lso equivale	nt to the er	ergy produ	uced by on	e kitchen r	natch.					



Energy Utilization Index Computation Based On Its Btu's Value, Square Foot & Degree Days

TO CO	OMPUTE THE ENERGY UTILIZATION INDEX (EUI), 7	THE FOLLO	WING IS DONE:		
	Total Electricity Used in KWH x 3.413	=		BTUs	
	Total Gas Used in Therms x 100,000	=		BTUs	
	Total #2 Oil Used in Gallons x 138,700	=		BTUs	
	Total #6 Oil Used in Gallons x 146,000	=		BTUs	
	Total Steam Used in Lbs x 1,189	=		BTUs	
	Total Coal Used in Short Tons x 26 x 106	=		BTUs	
	Total BTUs	=		BTUs	
	Total Degree Days	=			
	Gross Conditioned Area	=		Square Fe	eet
	$EUI = \underline{BTUs}$				
	Gross Conditioned Area x Degree Days				
Theref	ore, EUI =	BTUs/Sq	I.Ft./D.D.		

Energy Cost Avoidance Equations





DEFINI	TIONS	AND FC	ORMULAS					
1 KWH	= 3,413 B	TUs						
1 Therm	= 100,000) BTUs						
1 Lb. of St	= 1,189 B	TUs						
1 BTU	= Amoun	t of Heat N	leeded to Raise 1 Po	ound of Wa	ater 1 oF			
1 M-Lb	= 1,000 L	bs of Stean	n					
D.D.	= Degree	Days (See	Attached Explanation	on)				
FORMUL	A							
		ת ת / א	Total BTUs	2		Sa Et	Total	BTUS
	1075 4 .1	$i \neq D.D.$	$\overline{Sq.Ft \ x \ D.D.}$	<u> </u>		99.1°i -	\overline{Sq}	. <i>Ft</i>
				Doll	. Covinas			
	3.	% in Dolla	$r = \frac{1}{\sqrt{1-r}}$		ur savings	~ .	-x 100	
			(Total	Present C	ost + Doll	ar Savings	5) —	
Example				200				
Example:		% in Dol	lar Savings = $-\frac{1}{6}$	$\frac{200}{1.000 + 20}$	$\frac{1}{100} = 16$	5.6%		
Example:		% in Dol	lar Savings = $-$	200 1,000 + 20	$\overline{0)} = 16$	5.6%		
Example: BTU/Sq.F	řt Energ	% in Doll y Consume	lar Savings = -((ed For a Given Area	200 1,000 + 20	$\overline{0)} = 10$	5.6%		





